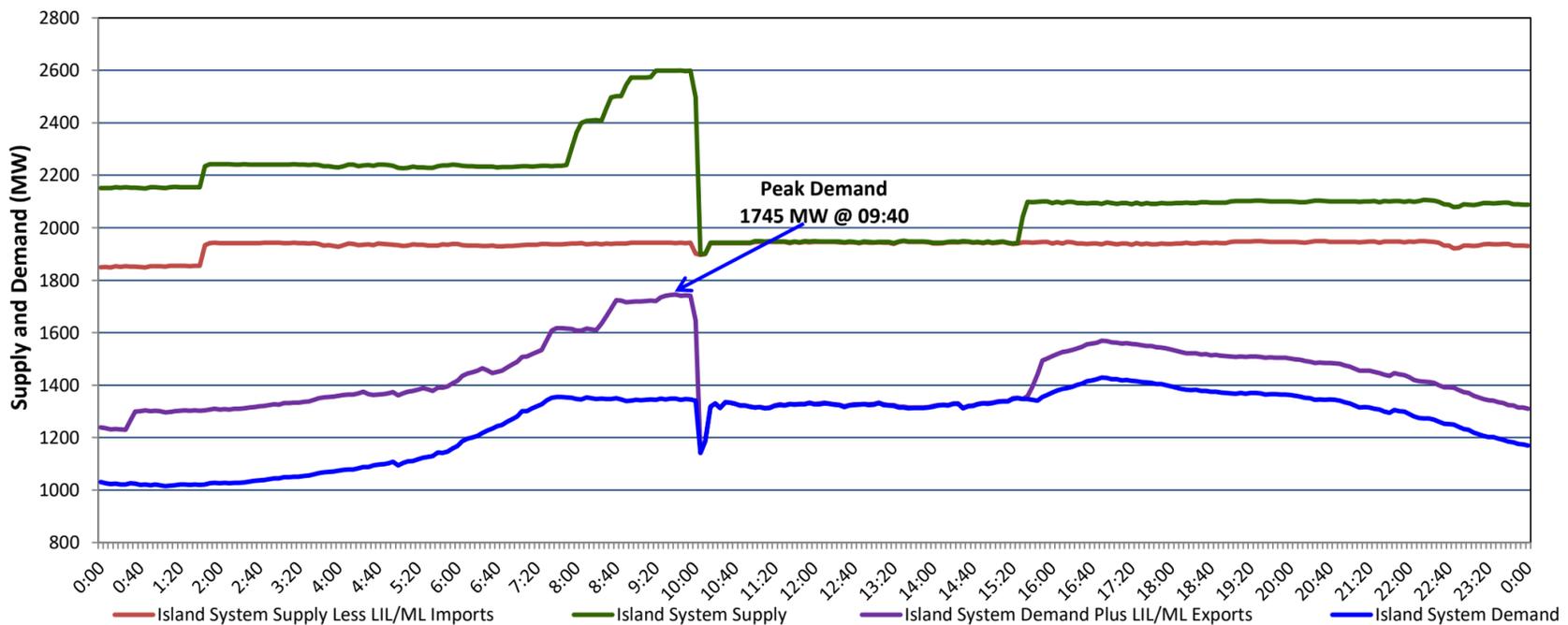


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Friday, November 25, 2022

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Thursday, November 24, 2022



Supply Notes For November 24, 2022

1,2

- A As of 0806 hours, November 10, 2022, St. Anthony Diesel Plant available at 8.7 MW (9.7 MW).
 B As of 1638 hours, November 23, 2022, Holyrood Unit 3 available at 120 MW (150 MW).
 C At 0144 hours, November 24, 2022, Holyrood Unit 1 available at 80 MW (170 MW).
 D At 1000 hours, November 24, 2022, Granite Canal Unit unavailable (40 MW).
 E At 1011 hours, November 24, 2022, Granite Canal Unit available (40 MW).

Section 2 Island Interconnected Supply and Demand

Fri, Nov 25, 2022	Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	2,108	MW	Friday, November 25, 2022	2	0	1,575	1,477	
NLH Island Generation: ^{4,8}	1,495	MW	Saturday, November 26, 2022	0	5	1,195	1,101	
NLH Island Power Purchases: ⁶	130	MW	Sunday, November 27, 2022	6	5	1,115	1,022	
Other Island Generation:	195	MW	Monday, November 28, 2022	1	6	1,225	1,131	
ML/LIL Imports:	288	MW	Tuesday, November 29, 2022	3	-2	1,320	1,225	
Current St. John's Temperature & Windchill:	0 °C	N/A	Wednesday, November 30, 2022	-3	-2	1,280	1,185	
7-Day Island Peak Demand Forecast:	1,575	MW	Thursday, December 1, 2022	2	8	1,180	1,086	

Supply Notes For November 25, 2022

3

- F At 0746 hours, November 25, 2022, Bay D'Espoir Unit 6 unavailable due to planned outage (76.5 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Thu, Nov 24, 2022	Actual Island Peak Demand ⁹	9:40	1,745 MW
Fri, Nov 25, 2022	Forecast Island Peak Demand		1,575 MW

- Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).